

REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS, TEXAS 75202-2733

466A

December 31, 2016

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3)705 W MEMORIAL #1401 2)KLAHOMA CITY OK 73134 0806

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Re: Annual Well Operation Report

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Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form, or any other format that includes the required information. Please submit the report(s) via postal mail, within 30 days of the date of this letter to:

Mr. Hillol Ray Water Resources Section (6EN-WR) Environmental Protection Agency 1445 Ross Avenue Dallas, Texas 75202-2733 5563 5564 5902

If you prefer, you may submit the report(s) as an attachment with an e-mail to: ray.hillol@epa.gov; or, via fax # 214-665-2168 (Attention: Mr. Hillol Ray).

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

Data reported must be accurate and supported by your records. Federal UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have questions, please contact Mr. Hillol Ray of my staff, at 214-665-7502.

Sincerely yours,

Willie Lane, Jr.

Chief

Water Resources Section

Enclosure(s)



REGION 6 1445 ROSS AVENUE, SUITE 1200 **DALLAS, TEXAS 75202-2733**

December 31, 2016

SYNERGEX, INC 33705 W MEMORIAL #1401 **DKLAHOMA CITY OK 73134**

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to sub of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form, or any other format that includes the required information. Please submit the report(s) via postal mail, within 30 days of the date of this letter to:

> Mr. Hillol Ray Water Resources Section (6EN-WR) **Environmental Protection Agency** 1445 Ross Avenue Dallas, Texas 75202-2733

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Sincerely yours

Willie Lane, Jr.

Chief

Water Resources Section

Enclosure(s)

We promote compliance with Federal environmental regulations in partnership with our States and Tribes Internet Address (URL) • http://www.epa.gov



REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS TX 75202-2733

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SYNERGEX, INC 3705 W MEMORIAL #1401 OKLAHOMA CITY OK 73134

JAN 0 6 2013

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Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the Water Resources Section (6EN-WR); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202 within 30 days of the date of this letter.

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Chief

Water Resources Section

Enclosure(s)



1445 ROSS AVENUE, SUITE 1200 DALLAS, TEXAS 75202-2733

December 31, 2016

SYNERGEX, INC 33705 W MEMORIAL #1401 DKLAHOMA CITY OK 73134

Re: Annual Well Operation Report

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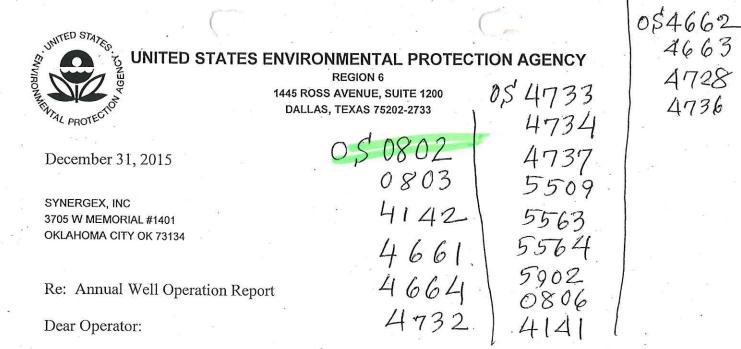
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Willie Lane, Jr.

Water Resources Section

Enclosure(s)



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Willie Lane, Jr.

Chief

Water Resources Section

Enclosure(s)

Dear Operator:

We promote compliance with Federal environmental regulations in partnership with our States and Tribes Internet Address (URL) • http://www.epa.gov

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WVIRON	UNITED STATES ENVIRONMENTAL PRO	(20)	5564
ONN	1445 ROSS AVENUE, SUITE 120 DALLAS, TEXAS 75202-2733		5902
e e	December 31, 2014	4732	0806
•	SYNERGEX, INC 3705 W MEMORIAL #1401	4733	4141
	OKLAHOMA CITY OK 73134 4 42	4734	4662
	Re: Annual Well Operation Report 466	4737	4663
	Dear Operator: A 664	1 9509	4728
	Underground Injection Control (UIC) regulations re	quire you to submit an annua	i teboti

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Mr. Hillol Ray
Water Resources Section (6EN-WR)
Environmental Protection Agency
1445 Ross Avenue
Dallas, Texas 75202-2733

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Willie Lane, Jr.

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Water Resources Section

Enclosure(s)

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Internet Address (URL) • http://www.epa.gov



REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS TX 75202-2733 050802

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REPLY TO: 6EN-WR
SYNERGEX, INC

SYNERGEX, INC 3705 W MEMORIAL #1401 OKLAHOMA CITY OK 73134

Re: Annual Well Operation Report

Dear Operator:

January 3, 2013

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the Water Resources Section (6EN-WR); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202 within 30 days of the date of this letter.

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Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have questions, please contact Ms. Emma Cornelius at 214-665-6479.

Sincerely yours,

Willie Lane, Jr.

Chief

Water Resources Section

Enclosures



REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS TX 75202-2733

December 23, 2011

REPLY TO: 6EN-WR

SYNERGEX, INC. 3705 W MEMORIAL #1401 OKLAHOMA CITY OK 73134

Re:

Annual Well Operation Report

Dear Operator:

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Underground Injection Control (UIC) regulations require you to submit an annual report OS 4736 of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the Water Resources Section (6EN-WR); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202 within 30 days of the date of this letter.

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have questions, please contact Mr. Ronald Van Wyk at 214-665-6459.

Sincerely yours,

Willie Lane, Jr.

Chief

Water Resources Section

Enclosure



REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS TX 75202-2733

January 1, 2011

REPLY TO: 6EN-WR

SYNERGEX, INC 3705 W MEMORIAL #1401 OKLAHOMA CITY OK 73134

Re:

Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report 4663 of injection activities to the Environmental Protection Agency. A report is due for each well for 4142 which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the Water Resources Section (6EN-WR); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202 within 30 days of the date of this letter.

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have questions, please contact Mr. Ronald Van Wyk at 214-665-6459.

Sincerely yours,

Willie Lane, Jr.

Chief

Water Resources Section

Enclosure



REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS, TX 75202-2733

January 4, 2010

REPLY TO: 6EN-WR

SYNERGEX, INC 3705 W MEMORIAL #1401 OKLAHOMA CITY OK 73134

Re:

Annual Well Operation Report - Osage South Quadrant

Dear Injection Well Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report \$54728 of injection activities to the Environmental Protection Agency. A report is now due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the Water Resources Section (6EN-WR); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202 within 30 days of the date of this letter.

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have questions, please contact Mr. Ronald Van Wyk at 214-665-6459.

Sincerely yours,

Water Resources Section

Enclosure



REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS, TX 75202-2733

DEC 3 1 2008

REPLY TO:

6EN-WR

SYNERGEX, INC 3705 W MEMORIAL #1401 OKLAHOMA CITY OK 73134

Re:

Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed: You may use either the enclosed form or any other format that includes the required information. Please submit the report to the Water Resources Section (6EN-WR); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202 within 30 days of the date of this letter.

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three

If you have questions, please contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours,

Water Resources Section

Kunders

Enclosure (s)

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REPLY TO:

SYNERGEX, INC

3705 W MEMORIAL #1401 OKLAHOMA CITY, OK 73134

Dear Operator:

6EN-WR

Annual Well Operation Report

REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS, TX 75202-2733

DEC 3 0 2005

05 5563

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed 5 form or any other format that includes the required information. Please submit the report to the Water Resources Section (6EN-WR); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 4664 75202 within 30 days of the date of this letter.

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have questions, please contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours,

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ater Resources Section

Enclosure (s)

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UNITED STATES ENVIRONMENTAL PROTECTION AGENCY



REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS, TX 75202-2733

JAN 08 2004

REPLY TO: 6EN-WO

SYNERGEX, INC 3705 W MEMORIAL #1401 OKLAHOMA CITY,OK 73134

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report 4662 of injection activities to the Environmental Protection Agency. A report is due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes 802 the required information. Please submit the report to the AR/LA/OK NPDES (UIC) Section (6EN-WO); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202 within 30 days of the date of this letter.

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting 590/all information required. Also include any annual reports not reported previously and update any changes in your mailing address or owner/operator status on the report forms.

Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have any questions, please contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours

AR/LA/OK NPDES (UIC) Section

Enclosure (s)



REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS, TX 75202-2733

4142

DEC 31 2001

5902 5564

REPLY TO: 6EN-WO

5901 0802

SYNERGEX, INC 3705 W MEMORIAL #1-101 OKLAHOMA CITY, CM 73134 4734

Re: Annual Well Operation Report

Dear Operator:

4661 0803

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency. A report is due for each well for 4733 which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the AR/LA/OK NPDES (UIC) Section (6EN-WO); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202 within 30 days of the date of this letter.

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4662

Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years. 4736

If you have any questions, please contact Mr. Dale Selgrath at 214-665-8083.

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Sincerely yours,

R/LA/OK NPDES (UIC) Section

Enclosure (s)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 6 1445 ROSS AVENUE, SUITE 1200

DALLAS, TX 75202-2733

JAN 15 2001

4661

SYNERGEX, INC

REPLY TO:

3705 W MEMORIAL #1401 OKLAHOMA CITY, OK 73134

Annual Well Operation Report

6EN-WO

Dear Operator:

Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency (EPA). A report is due for each 4734 well for which a form is enclosed. Also enclosed are forms for either the enclosed form or any other format that includes the reports we have not received from prey use required information. Please submit the report within 30 Days of the date of this letter to the EPA ; AR/LA/OK NPDES (UIC) Section (6EN-WO) ; 1445 Ross Avenue ; Dallas, TX 75202. 4142

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Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least 3 years

If you have questions, please contact Mr. Dale Selgrath at 4737 214-665-8083.

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AR/LA/OK NPDES (UIC) Section (6EN-WO)

Enclosure(s)

Osage UIC Office BIA, Minerals Branch



REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS, TX 75202-2733

December 30, 1999

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REPLY TO: 6EN-WO

4664 4728

SYNERGEX, INC 3705 W MEMORIAL #1401 OKLAHOMA CITY, OK 73134

4732 1733

Annual Well Operation Report

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Dear Operator:

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Underground Injection Control (UIC) regulations require you to submit an annual report of injection activities to the Environmental Protection Agency (EPA). A report is due for each 5509 well for which a form is enclosed. Also enclosed are forms for reports we have not received from previous years. You may use either the enclosed form or any other format that includes the required information. Please submit the report to the AR/LA/OK NPDES (UIC) Section (6EN-WO); EPA; 1445 Ross Avenue; Dallas, Texas 75202 within 30 days of the date of this letter.

5564

The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form. Submit that information with your report on a separate sheet of paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

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If you have questions, please contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours,

Jerry Saunders

Chief

AR/LA/OK NPDES (UIC) Section





REPLY TO:

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS, TX 75202-2733

December 30, 1998

OS 4728 5563

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3705 W MEMORIAL #1401 OKLAHOMA CITY,OK 73134

SYNERGEX, INC

Re: Annual Well Operation Report

6EN-WO

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The UIC permit for a well may require you to provide information in addition to that shown on the enclosed form.

Submit that information with your report on a separate sheet of 4662 paper. Please review the permit for each of your injection wells to be sure that you are reporting all information required.

Data reported must be accurate and supported by your records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three years.

If you have questions, please contact Mr. Dale Selgrath at 0804 214-665-8083.

Sincerely yours

Chief Saunders

AD LAJOK NPDES (UIC) Section

Enclosures



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY **REGION 6** 1445 ROSS AVENUE, SUITE 1200 DALLAS, TX 75202-2733

December 30, 1997

6EN-WO REPLY TO:

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0803 0804

SYNERGEX, INC 3705 W MEMORIAL #1401 OKLAHOMA CITY OK 73134

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Annual Well Operation Report Re:

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Data reported must be accurate and supported by your 4/42 records. Osage UIC regulations require you to keep copies of monitoring reports and supporting records for at least three 4661 vears.

If you have questions, please contact Mr. Dale Selgrath at 214-665-8083.

4663 4664 4728

Enclosure

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Sincerely yours,

AR/LA/OK NPDES (UIC) Section



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UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS, TX 75202-2733

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December 30, 1996	0804 0802 4663 0806 4663 1327
REPLY TO: 6EN-WO	1328
SYNERGEX, INC 3705 W MEMORIAL #1401 OKLAHOMA CITY OK 73134	3844
Re: Annual Well Operation Report	3848
Dear Operator:	3847 4141
77	erent to the two the transfer of the transfer

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If you have questions, please contact Mr. Dale Selgrath at 5.564 214-665-8083.

Sincerely your

Chief / AR/LA/OK NPDES (UIC) Section

Enclosures



1445 ROSS AVENUE, SUITE 1200 DALLAS, TX 75202-2733

	Januar	y 11,	1996			-10
REPLY TO: 6EN-WO	55.	D.S	0802	3846	4728	5509
SYNERGEX. INC	B0146		0803	3890	4733	0804
3705 W MEMORIAL #1401: OKLAHOMA: CITY: OK: 73134		(1327	4141	4734	4661
Re: Annual Well Operation R	eport		1329	4141 4662 4664	4736	•
Dear Operator:			3841	7001	A SA	

Underground Injection Control (UIC) regulations require operators of injection wells in Osage County, Oklahoma to submit annual operation reports to the Environmental Protection Agency to ensure that underground sources of drinking water are being protected. A report is now due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please send the report to me (within 30 days) at: UIC Compliance Section (6EN-WO); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202.

The enclosed form shows minimum data which you must report. In some instances, the UIC permit for a well may require you to provide additional data (e.g.; fluid production in the area). Therefore, check the permit for each of your injection wells to be sure that you are reporting all information required. You need to report tubing/casing annulus pressure only if you are demonstrating well mechanical integrity by maintaining positive annulus pressure.

Data reported must be accurate and supported by your records (e.g.; original echometer strip charts of fluid level monitoring or field books that show injection pressure and volume). Osage UIC regulations require you to retain copies of monitoring reports and supporting records for at least three years. Also, note that the "certification" at the bottom of the form states that reported data are accurate.

If you have questions, please contact Mr. Dale Selgrath at 214-665-8083.

Sincerely yours

Jerry Saunders

AB/LA/OK NPJES (UIC) Section (6EN-WO)

Enclosures

cc: Osage UIC Office BIA, Minerals Branch



REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS, TX 75202-2733

December 31, 1994

REPLY TO: 6W-SA

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BLEDSOE PARTNERS INC 3908 NORTH PENIEL STE500 BETHANY OK 73008

Re: Annual Well Operation Report

Dear Operator:

Underground Injection Control (UIC) regulations require operators of injection wells in Osage County, Oklahoma to submit annual operation reports to the Environmental Protection Agency to ensure that underground sources of drinking water are being protected. A report is now due for each well for which a form is enclosed. You may use either the enclosed form or any other format that includes the required information. Please send the report to me (within 30 days) at: UIC Administrative Section (6W-SA); Environmental Protection Agency; 1445 Ross Avenue; Dallas, Texas 75202.

The enclosed form shows <u>minimum</u> data which you must report. In some instances, the UIC permit for a well may require you to provide additional data (e. g.; fluid production in the area). Therefore, check the permit for each of your injection wells to be sure that you are reporting all information required. You need to report tubing/casing annulus pressure only if you are demonstrating well mechanical integrity by maintaining positive annulus pressure.

Data reported must be accurate and supported by your records (e. g.; original echometer strip charts of fluid level monitoring or field books that show injection pressure and volume). Osage UIC regulations require you to retain copies of monitoring reports and supporting records for at least three years. Also, note that the "certification" at the bottom of the form states that reported data are accurate.

If you have questions, please contact Mr. Dale Selgrath at 214-665-8082.

Sincerely yours,

Bernadine Gordon

Chief

Administrative Section (6W-SA)

unadice Gordon

Enclosures

cc: Osage UIC Office BIA, Minerals Branch



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REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS, TX 75202-2733

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Annual Well Operation Report

6W-SE

Dear Operator:

December 31, 1992

REPLY TO:

Underground Injection Control (UIC) Program regulations require operators of injection wells in Osage County, Oklahoma to submit annual operation reports to the Environmental Protection Agency [40 CFR §§147.2913(b) and 147.2922(b)]. Submit reports required now to the address shown below within 30 days after receipt of this letter.

> UIC Permits/Enforcement Section (6W-SE) U.S. Environmental Protection Agency 1445 Ross Avenue Dallas, TX 75202-2733

A report form is enclosed for each injection well for which a report is now due. The data may be submitted on another format (computer printouts, etc.). However, you must submit the same information requested on the enclosed form. Tubing/casing annulus pressure monitoring is required only if you choose to demonstrate mechanical integrity through tubing/casing monitoring [40 CFR §§147.2912(a)(1)(ii) and 147.2920(b)(1)(ii)].

If you have questions, please contact Ms. Thea Lomax at 214-655-8098 or the Osage UIC Office at 918-287-4041.

Sincerely yours,

UIC Permits and Enforcement Section (6W-SE)

Enclosures

Osage UIC Office BIA, Minerals Office

Printed on Recycled Paper



REGION 6

1445 ROSS AVENUE, SUITE 1200 DALLAS, TEXAS 75202-2733

REPLY TO: 6W-SE

December 31, 1991

B0146

BLEDSUE PARTNERS INC 3908 NORTH PENIELSTE 200 BETHANY DK 73008

Annual Well Operation Report

Dear Sir:

Underground Injection Control (UIC) Program regulations require operators of injection wells in Osage County, Oklahoma to submit annual operation reports to the Environmental Protection Agency [40 CFR §§147.2913(b) and 147.2922(b)]. Submit reports required now to the address shown below within 30 days after receipt of this letter.

> UIC Permits/Enforcement Section (6W-SE) U.S. Environmental Protection Agency 1445 Ross Avenue Dallas, TX 75202-2733

A report form is enclosed for each injection well for which a report is now due. The data may be submitted on another format (computer printouts, etc.). However, you must submit the same information requested on the enclosed form. Tubing/casing annulus pressure monitoring is required only if you choose to demonstrate mechanical integrity through tubing/casing monitoring [40 CFR \$\$147.2912(a)(1)(ii) and 147.2920(b)(1)(ii)].

If you have questions, please contact Ms. Thea Lomax at 214-655-7165 or the Osage UIC Office at 918-287-4041.

Sincerely yours,

Chief

UIC Permits and Enforcement Section (6W-SE)

Enclosures

Osage UIC Office cc:

BIA, Minerals Office



REGION 6

1445 ROSS AVENUE. SUITE 1200 DALLAS, TEXAS 75202-2733

0802

December 31, 1990

EPLY TO:

B0146

BLEDSCE PARTNERS INC 3908 NORTH PENIELSTE 200 BETHANY OK 73008

Re: Annual Well Operation Report

Dear Owner/Operator:

According to Osage Underground Injection Control (UIC) Program regulations operators of injection wells in Osage County, Oklahoma must submit annual operation reports to the Environmental Protection Agency [40 CFR &&147.2913(b) and 147.2922(b)]. Submit this report by January 31, 1991, to:

> UIC Permits/Enforcement Section (6W-SE) U.S. Environmental Protection Agency 1445 Ross Avenue Dallas, TX 75202-2733

ATTN: Mr. Gus Chavarria

An appropriate report form is enclosed for each injection well for which a report is now due. The data may be submitted on another format (computer printouts, etc.). However, you must submit the same information requested on the enclosed form. Tubing/casing annulus pressure monitoring is required only if you choose to demonstrate mechanical integrity through tubing/casing monitoring [40 CFR $\S\S147.2912(a)(1)(ii)$ and 147.2920(b)(1)(ii)].

If you have questions, please contact Ms. Thea Lomax at (214) 655-7165 or the Osage UIC Office at (918) 287-4041.

Sincerely yours,

UIC Permits and Enforcement Section (6W-SE)

Enclosures

cc: Osage UIC Office

BIA, Minerals Office



REGION 6

1445 ROSS AVENUE, SUITE 1200 **DALLAS, TEXAS 75202-2733**

December 31, 1989

4141

REPLY TO: 6W-SE

NUMBER LIVER C/U PREMIER 4200 TriallockIng TUNER

CALLAS IN POLIS

Annual Well Operation Report

Dear Sir:

According to Osage Underground Injection Control (UIC) Program regulations operators of injection wells in Osage County, Oklahoma must submit annual operation reports to the Environmental Protection Agency [40 CFR §§147.2913(b) and 147.2922(b)]. Submit this report by January 30, 1990, to:

00007

UIC Permits/Enforcement Section (6W-SE) U.S. Environmental Protection Agency 1445 Ross Avenue Dallas, TX 75202-2733 ATTN: Mr. Gus Chavarria

An appropriate report form is enclosed for each injection well for which a report is now due. The data may be submitted on another format (computer printouts, etc.). However, you must submit the same information requested on the enclosed form. Tubing/ casing annulus pressure monitoring is required only if you choose to demonstrate mechanical integrity through tubing/casing monitoring [40 CFR §§147.2912(a)(1)(ii) and 147.2920(b)(1)(ii)].

If you have questions, please contact Ms. Thea Lomax at (214) 655-7165 or the Osage UIC Office at (918) 287-4041.

Sincerely yours

Water Supply Branch (6W-S)

Enclosures

cc: Osage UIC Office

BIA. Minerals Office







REGION VI 1445 ROSS AVENUE, SUITE 1200 DALLAS, TEXAS 75202

JAN 1 1 1399

REPLY TO: 6W-SE

B0565

PBM PRODUCTION INC 3525-A EAST 51ST STREET TULSA OK 74135

Re: Annual Disposal/Injection Well Monitoring Report

Dear Sir:

The Osage Underground Injection Control (UIC) Program regulations require Class II injection well operators to provide an annual operation report on each injection well to the Environmental Protection Agency (40 CFR §§147.2913(b) and 147.2922(b)). The injection pressure and rate must be monitored monthly and reported annually. Submit this report by February 10, 1989, to:

UIC Permits/Enforcement Section (6W-SE)
U.S. Environmental Protection Agency
1445 Ross Avenue
Dallas, TX 75202-2733
ATTN: Mr. Gus Chavarria

A report form is enclosed for each injection well which you operate in Osage County, Oklahoma for which a report is now due. The data may be submitted on another format (computer printouts, etc.). However, you must submit the same information requested on the enclosed form. Tubing/casing annulus pressure monitoring is required only if you choose to demonstrate mechanical integrity through tubing/casing monitoring (40 CFR $\S\S147.2912(a)(1)(ii)$ and 147.2920(b)(1)(ii)).

Your cooperation in this matter is appreciated. If you have questions, please contact Ms. Thea Lomax at (214) 655-7165 or the Osage UIC Office at (918) 287-4041.

Sincerely yours,

Oscar Cabra, Jr. P.E.

Chief

Water Supply Branch (6W-S)

Enclosures

cc: Osage UIC Office BIA Minerals Office





REGION VI

ALLIED BANK TOWER AT FOUNTAIN PLACE 1445 ROSS AVENUE DALLAS, TEXAS 75202

January 5, 1988

Certified Mail #P 661 409 256

- Return Receipt Requested

50005

PEM PRODUCTION INC 3525-A EAST 51ST STREET TULSA OK 74135

Re: Annual Disposal/Injection Well Monitoring Report

Dear Sir:

The Osage Underground Injection Control (UIC) Program regulations require Class II injection well operators to provide an annual operation report on each injection well to the Environmental Protection Agency [40 CFR §§147.2913(b) and 147.2922(b)]. The injection pressure and rate must be monitored monthly and reported annually. Submit this report January 31, 1988, to:

UIC Permits/Enforcement Section (6W-SE) U.S. Environmental Protection Agency 1445 Ross Avenue Dallas, TX 75202-2733

ATTN: Mr. Gus Chavarria

A report form is enclosed for each injection well which you operate in Osage County, OK for which a report is now due. The data may be submitted on another format (computer printouts, etc.). However, you must submit the same information requested on the enclosed form. Tubing/ casing annulus pressure monitoring is required only if you choose to demonstrate mechanical integrity through tubing/casing monitoring [40 CFR §§147.2912(a)(1)(ii) and 147.2920(b)(1)(ii)].

Your cooperation in this matter is appreciated. If you have questions, please contact Ms. Joyce Lehe in Dallas at (214) 655-7165 or the Osage UIC office in Pawhuska at (918) 287-4041.

Sincerely yours,

Oscar Cabra,

Chief

Water Supply Branch (6W-S)

Enclosures

cc: Osage UIC Office BIA Minerals Office

RECEIPT FOR CENTIFIED MAIL

NO INSURANCE COVENAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
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UNITED STATES ENVIRONMENTAL PROTEC

REGION VI

1201 ELM STREET (17)

December 31, 1986

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

BOSE.)

NORTH RIVER C/O DILLASHAD PO BOX 66490 HOUSTON TX

71066

Re: Annual Injection Well Operating Report

Dear Operator:

The Osage Underground Injection Control (UIC) Prograeach Class II injection well operator to provide an report to the Environmental Protection Agency [40 CF 147.2922(b)]. The injection pressure and rate must and reported annually. Please submit this report to:

Permits/Enforcement Section (6W-SE)
U.S. Environmental Protection Agency
1201 Elm Street
Dallas, TX 75270

Attn: Mr. Gus Chavarria

Annual UIC monitoring reports are due by January 30, 1987, for each well in Osage County, Oklahoma listed on the enclosure.

The enclosed report form is provided for your use. The data may be submitted on some other format (computer printouts, etc.). However, you must submit the same information requested on the enclosed form. Tubing/casing annulus pressure monitoring is required only if you choose to demonstrate mechanical integrity through tubing/casing monitoring [(40 CFR 147.2912(a)(1)(ii) and 147.2920(b)(1)(ii)].

Your cooperation in this matter is appreciated. If you have questions, please contact Mr. Van Wyk in Dallas at (214) 767-9904 or the Osage UIC office in Pawhuska at (918) 287-4041.

Sincerely yours,

Oscar Cabra, Jr. P.E.

Chief, Water Supply Branch (6W-S)

Enclosures

cc: Osage UIC Office BIA Minerals Office

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